

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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)	APPROVED:	11 IN A A 2011
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The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR: BENNETT NOT PARTICIPATING IN IN FILING NO. 2851

APPROVED: JUN 0 9 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407



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MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

June 3, 2011

RE:

30-Day Utility Articles for Conference on Thursday, June 9, 2011 @ 10:00 A.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	<u>Date Received</u>
1	2851	Richmond Power & Light	Purchase Power Tracker	05/02/2011
2	2852	Mishawaka Municipal Electric Utility	Purchase Power Tracker	05/05/2011

Submitted By: Bradley K. Borum

Director, Electric Division

Filing Party:

Richmond Municipal Power & Light

30-Day Filing ID No.:

2851

Date Filed:

May 2, 2011

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in July, August, and September 2011.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
R	(0.006782)	0.024527
CL	(0.006903)	0.040679
GP, GEH, and EHS	0.004951	0.021158
LPS and IS (kVA)	0.882585	4.950712
LPS and IS (KW)	1.039105	5.828687
LPS and IS (kWh)	0.002560	0.021022
OL, M, and N	0.002315	0.01779

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum

Director, Electric Division

Filing Party:

Mishawaka Municipal Electric Utility

30-Day Filing ID No.:

2852

Date Filed:

May 5, 2011

Filed Pursuant to:

Commission Order No. 40095

Request:

Revision of Power Cost Adjustment Tracking Factors, to be applied

during billing months July through September 2011.

Customer Impact:

Rate Schedule	Change (\$/kWh)	Resultant
Residential	(0.006073)	0.025097
Commercial	(0.005950)	0.035469
Commercial Power	0.005038	0.024112
Comm. Elec. Heat	(0.020257)	0.064250
Municipal	(0.000779)	0.030523

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend Approval